

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	67	--	--	794	207	-44	-11	1,035	0	0
Hydrocarbon Gas Liquids	579	-1	47	36	-129	--	38	14	272	208
Natural Gas Liquids	579	-1	36	28	-139	--	38	14	272	179
Ethane	239	--	--	--	--	--	9	--	61	1
Propane	194	--	19	20	46	--	30	--	--	97
Normal Butane	64	--	17	1	-4	--	1	0	57	18
Isobutane	26	--	0	7	-5	--	0	11	0	17
Natural Gasoline	56	-1	--	--	-9	--	-2	2	2	45
Refinery Olefins	--	--	11	8	--	--	0	--	--	29
Ethylene	--	--	0	--	--	--	--	--	--	0
Propylene	--	--	14	8	10	--	0	--	--	32
Normal Butylene	--	--	-4	--	--	--	1	--	--	-4
Isobutylene	--	--	1	--	--	--	0	--	--	1
Other Liquids	--	32	--	664	1,946	55	-186	2,875	3	5
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	32	--	3	271	35	-14	354	2	0
Hydrogen	--	--	--	--	--	3	--	3	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	32	--	3	271	31	-14	351	2	0
Fuel Ethanol ⁶	--	27	--	--	267	44	-7	343	2	0
Renewable Fuels Except Fuel Ethanol	--	5	--	3	4	-13	-7	8	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	50	0	--	-12	56	1	5
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	611	1,674	20	-160	2,465	0	0
Reformulated	--	--	--	170	288	61	-66	585	0	0
Conventional	--	0	--	442	1,387	-41	-93	1,880	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,931	265	1,516	-51	125	--	144	5,392
Finished Motor Gasoline	--	--	3,324	30	78	-64	-39	--	34	3,373
Reformulated	--	--	1,340	--	--	-57	0	--	--	1,284
Conventional	--	--	1,983	30	78	-7	-39	--	34	2,088
Finished Aviation Gasoline	--	--	--	0	2	--	-1	--	--	3
Kerosene-Type Jet Fuel	--	--	125	69	493	--	25	--	20	641
Kerosene	--	--	-1	--	--	--	-4	--	3	0
Distillate Fuel Oil ⁶	--	--	324	75	862	13	120	--	64	1,089
15 ppm sulfur and under	--	--	319	62	826	13	138	--	51	1,030
Greater than 15 ppm to 500 ppm sulfur	--	--	6	1	--	--	-1	--	--	8
Greater than 500 ppm sulfur	--	--	-1	11	36	--	-17	--	13	51
Residual Fuel Oil ⁷	--	--	39	60	--	--	37	--	10	51
Less than 0.31 percent sulfur	--	--	0	--	--	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	25	17	--	--	21	--	NA	NA
Greater than 1.00 percent sulfur	--	--	14	43	--	--	10	--	NA	NA
Petrochemical Feedstocks	--	--	2	0	4	--	-1	--	--	7
Naphtha for Petro. Feed. Use	--	--	2	0	--	--	-1	--	--	3
Other Oils for Petro. Feed. Use	--	--	--	--	4	--	--	--	--	4
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	13	5	20	--	6	--	7	24
Waxes	--	--	1	1	--	--	0	--	2	0
Petroleum Coke	--	--	27	0	23	--	--	--	0	50
Marketable	--	--	6	0	23	--	--	--	0	29
Catalyst	--	--	21	--	--	--	--	--	--	21
Asphalt and Road Oil	--	--	33	26	35	--	-18	--	2	111
Still Gas	--	--	42	--	--	--	--	--	--	42
Miscellaneous Products	--	--	2	--	--	--	0	--	0	2
Total	646	32	3,978	1,759	3,540	-41	-34	3,924	419	5,606

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.